	Committy, Ross of C.	2
	4th Revised SHEET N	10. 1
SON RURAL ELECTRIC ERATIVE CORPORATION	• CANCELLING P.S.C. NO.	1
of Issuing Corporation	3rd Revised SHEET N	ю,1
PURSER	CATION OF SERVICE	
•	CATACH OF GENT ICE	RATE
, LARGE	POWER RATE (LPR)	PER UNIT
PPLICABLE		
In all territory served by the Seller		
VAILABILITY		
Available to all commercial and indus ilowatt demand shall exceed 600 K.W. fond/or power.	그리고 그는 그는 그 그는 그는 그는 그는 그는 그는 그는 그를 보고 있다. 그는 그는 그는 그는 것이 없었다.	
ONDITIONS		
An "Agreement for Purchase of Power" onsumer for service under this schedule		
The electric service furnished under ycle, alternating current and at availa		
NATE DEMAND CHARGE		
\$1.90 per month per KW of billing dem	nand	
NERGY CHARGE		
First 3,500 KWH per month Next 6,500 KWH per month Next 140,000 KWH per month Next 200,000 KWH per month Over 350,000 KWH per month	CHECKED PUBLIC SERVICE COMMISSION JUL 5 1978	\$.0304/KWH .0210/KWH .0151/KWH .0133/KWH
	ENGINEERING DIVISION	
OF 1850S May 17 1978	DATE EFFECTIVE May 17, 1978	
10 1 Harold a Haicht	TITLE MANA	ier de la

Form for filing Rate Schedules Entire Area Served Community, Town or City P.S.C. No. 2 (Original) Sheet No. 2 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P. S. C. NO. Name of Issuing Corporation (Original) SHeet No. (Revised) CLASSIFICATION OF SERVICE RATE PER UNIT LARGE POWER RATE (LPR) Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Minimum Charge: The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for service (b) A charge of \$0.75 per K. V. A. per month of contract capacity. Fuel Cost Adjustment Charge In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted commission each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill of the next preceding month.

ISSUED BY L. C. White TITLE President ADDRESS Rt. 1, Sandy Hook, Ky.
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 4657 dated February 4, 1966.

DATE OF ISSUE February 4, 1966 DATE EFFECTIVE February 23, 1966

Form for filing Rate Schedules Entire Area Served Community, Town or City P.S.C NO. 2 2nd Revised SHEET NO. 1 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 1 Name of Issuing Corporation 1st Revised SHEET NO. 1 CLASSIFICATION OF SERVICE RATE LARGE POWER RATE (LPR) PER UNIT APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumers whose kilowatt demand shall exceed 600 K.W. for lighting and/or heating and/or power. CONDITIONS An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule. CHARACTER OF SERVICE The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. RATE DEMAND CHARGE \$1.71 per month per KW of billing demand ENERGY CHARGE: First 3,500 KWH per month \$.0277 per KWH .0191 per KWH Next 6,500 KWH per month HECKED Next 140,000 KWH per month .0137 per KWH (PUBLIC SERVICE COMMISSION Next 200,000 KWH per month .0121 per KWH Over 350,000 KWH per month .0110 per KWH G DIVISION

DATE OF ISSUE June 20, 1977 DATE EFFECTIVE June 23, 1977

ISSUED BY Name of Officer

DATE OF ISSUE June 23, 1977

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977.

orm for filing Rate Schedules	For Enti	re Area Se	rved
	Community, To	wn or City	,
	P.S.C.		1
	5th Revised	SHEET NO	1
RAYSON RURAL ELECTRIC			
COPERATIVE CORPORATION	CANCELLING P.S.C	. NO	1
ame of Issuing Corporation	4th Revised	SHEET NO.	1
CLASSIFICATION	OF SERVICE		
SCHEDULF 1			RATE
OMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, S	SCHOOLS, CHURCHES, BA	RNS, ETC.	PER UNIT
Available to members of the Cooperative for all to its established rules and regulations. Approve obtained prior to the installation of any motor of five horsepower or more. EYPE OF SERVICE Single-phase 60 cycle at 120/240 volts, alternative and regulations.	val of the Cooperativ or having a rated capa	e must	
ATE PER MONTH First 30 KWH or less per month (minimum channext 20 KWH used per month Next 450 KWH used per month Next 300 KWH used per month Over 800 KWH used per month	_		\$3.70 .1022/KI .0293/KI .0215/KI .0170/KI
UEL ADJUSTMENT CLAUSE The above rate may be increased by an amount phe fuel adjustment per KWH in excess of 1.5 mill holesale supplier in the preceding month. The ahe nearest 0.1 mill per KWH.	s per KWH as billed	by the	
INIMUM CHARGE		:	
The minimum monthly charge under the above rate 5 KVA or less of transformer capacity is required to the core than 25 KVA of transformer capacity the minimum endered at the rate of 75¢ for each additional required. Payment of the minimum charge shall endered to the use of the number of kilowatthours winimum charge in accordance with the foregoing respectively.	ed. For members required mum monthly charge so al KVA or fraction to title the consumer is corresponding to the	iring hall hereof n all	
ERMS OF PAYMENT			- 100 de 4 - 1 - 100 de
The above rates are net and are due on the 23r lowever, final payment date can be extended to the following month.		KED	
$\left(\frac{11}{78}\right)$	JUL 5 MCK ENGINEERING	moreous seasons and the seasons and	A TO A STATE OF THE STATE OF TH
		7, 1978	
ATE OF ISSUE May 17, 1978 DA			

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6979 dated May 17, 1978

For Entire Area Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 1 3rd revised SHEET NO. 1 GRAYSON RURAL ELECTRIC CANCELLING P.S.C. NO. 1 COOPERATIVE CORPORATION Name of Issuing Corporation 2nd revised SHEET NO. 1 CLASSIFICATION OF SERVICE SCHEDULE 1 RATE DOMESTIC-FARM AND HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, BARNS ETC PER UNIT AVAILABILITY Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase 60 cycle at 120/240 volts, alternating current. RATE PER MONTH \$3.36 30 KWH or less per month (Minimum Charge) First 20 KWH used per month .093/KWH Next 450 KWH used per month .0267/KWH Next 300 KWH used per month .0195/KWH Next Over .0154/KWH 800 KWH used per month MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$3.36 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt--hours corresponding to the minimum charge in accordance with the foregoing rate. TERMS OF PAYMENT The above rates are net and are due on the 23rd day of each month. However, final payment date can be extended to the loth day of the DMMISSION following month. ERING DIVISION DATE EFFECTIVE June 23, 1977 DATE OF ISSUE June 20, 1977/ TITLE President ISSUED BY Name of Officer

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Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977

	P.S.C.	1
	5th Revised	0. 2
EDAYSON RURAL RECTRIC	CANCINALING P.S.C. NO.	1
leme of Issuing Cosporation	4th Revised	2
	TOTAL DESCRIPTION OF THE PROPERTY OF THE PROPE	
CLASSIFICATION	OF RESTICE	
SCHEDULF 2		RATE
COMMERCIAL & SMALL POWER - 0 TO 49 KVA	· · · · · · · · · · · · · · · · · · ·	PER UNIT
AVAILABILITY Available to all commercial and industrial consincluding lighting, heating and power, provided the capacity does not exceed 49 KVA; and subject to the regulations of the Cooperative covering this type TYPE OF SERVICE Single-phase, and three-phase, 60 cycles at an except the covering that are considered to the covering this type.	he required transformer he established rules and of service. vailable secondary	
voltages. Approval of the Cooperative must be obtainstallation of any single-phase motor having a rahorse-power or more. RATE		
Demand Charge All KW of billing demand per month - no charge Energy Charge: First 30 KWH or less per month (minimum charge with the second per month the se		\$3.70 .1022/KW .0343/KW .0312/KW
FUEL ADJUSTMENT CLAUSE In case the rate under which Cooperative purchasis adjusted in accordance with a fuel cost adjustr Cooperative's wholesale power contract the foregon be adjusted each month by the same amount per kwh	ment provision in ing energy charge shall	
C11/78.	JUL 5 1978 MCK ENGINEERING DIVISION	
DATE OF 16.508 May 17, 1978 DAT	May 17, 1978	
16 - 16 · 16	MANAN SERVER	

Form for filing Bate Schodules

Por Entire Area Served
Community, Town or City

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Form for filing Rate Schedules For Entire Area Served Community, Town or City P.S.C. NO. 1 3rd Revised SHEET NO. 2 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 1 Name of Issuing Corporation 2nd Revised SHEET NO. 2 CLASSIFICATION OF SERVICE SCHEDULE 2 RATE COMMERCIAL AND SMALL POWER - 0 to 49 KVA PER UNIT AVAILABILITY Available to all commercial and industrial consumers for all uses including lighting, heating and power, provided the required transformer capacity does not exceed 49 KVA; and subject to the established rules and regulations of the Cooperative covering this type of service. TYPE OF SERVICE Single-phase, and three-phase, 60 cycles, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any single-phase motor having a rated capacity of five horse-power or more. RATE Demand Charge: All KW of billing demand per month - no charge Energy Charge: 30 KWH or less per month (minimum charge)/ \$3.36 First .093/KWH 20 KWH used per month Next .0312/KWH Next 50 KWH used per month Next 700 KWH used per month .0283/KWH Over 800 KWH used per month .02/KWH FUEL ADJUSTMENT CHARGE In case the rate under which Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in C K E Cooperative's wholesale power contract, the foregoing energy charge shall was to be adjusted each month by the same amount per kwh as the fuel cost AUG 1 1977 DATE EFFECTIVE June 23, 1977 DATE OF ISSUE Jung 20, 1977 TITLE President Name of Officer

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Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977.

orm for filing Rate Schedules	Community, Town or City	
RAYSON RURAL ELECTRIC	P.S.C. NO. 1 2nd Ravised SHEET NO. CANCELLING P.S.C. NO.	4
ame of Issuing Corporation	2nd Revised SHEET NO	. 4
CLASSIFICATION OF SERV		
PUBLIC BUILDING-SCHOOLS, CHURCHES, BARNS, OUT-BUILDINGS		UNIT
Available to public building, schools, churches, and sessonal residences requiring a transformer capacity is ken, for all uses subject to established rules coverice. If more than 25 kva transformer capacity is shall be furnished under sither Schedule 2 or Schedule Cooperative must be obtained prior to the installation a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase, 60 cycles, at available escondary in case three-phase service is required, Schedule shall apply.	ity not in excess of sring this class of required, service 4. Approval of the of any motor having	
RATE PER MONTH First 30 KWH or less per month Min Next 20 KWH used per KWH Next 50 KWH " " " Next 400 KWH " " " Over 800 KWH " " "	Lmum Bill \$	3.00 .09 .029 .024 .018
MINIMUM CHARGE		
The minimum monthly charge under the above rate 25 KVA or less of transformer capacity is required. Ing more than 25 KVA of transformer capacity the minimahall be increased at the rate of 75g for each additionable required. For temporary or seasonal service \$18.00 is required payable at time of request of service minimum charge shall entitle the consumer in all case	For consumers requir- mum monthly charge onal KVA or fraction a minimum charge of C	
March 19, 1971	1/15/ MSTCh 1241/1971	

Insued by authority of an Order of the Public Service Commission of Ky. in Case No. 5474 dated March 19, 1971

Entire Area Served Torm for filing Rate Schedules Community, Town or City 6th Revised SHEET NO. GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 1 Name of Issuing Corporation 5th Revised SHEET NO. 5 CLASSIFICATION OF SERVICE SCHEDULF 4 RATE LARGE POWER SERVICE - 50 to 600 KW PER UNIT AVAILABILITY Available to consumers located on and near the Cooperative's Threephase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA. TYPE OF SERVICE Three-phase, 60 cycles, at Cooperative's standard voltages. RATE PER MONTH Demand Charge \$1.90 per month per KW of billing demand Plus Energy Charge First 4,000 KWH per month \$.0290/KWH Next 26,000 KWH per month .0200/KWH 30,000 KWH per month Next .0145/KWH Over 60,000 KWH per month .0125/KWH DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #6 of this schedule. PUBLIC SERVICE COMMISSION May 17, 1978 DATE OF ISSUE DATE EFFECTIVE May 17, 1978

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Names of Officer

Assued by authority of an Order of the Public Service Commission of Ky. in Case No. 6979 dated May 17, 1978

Form for filing Rate Schedules Entire Area Served Community, Town or City P.S.C. 1 4th Revised SHEET NO. 5 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 1 Name of Issuing Corporation 3rd Revised SHEET NO. 5 CLASSIFICATION OF SERVICE SCHEDULE 4 RATE LARGE POWER SERVICE - 50 to 600 KW PER UNIT AVAILABILITY Available to consumers located on and near the Cooperative's Threephase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA. TYPE OF SERVICE Three-phase, 60 cycles, at Cooperative's standard voltages. RATE PER MONTH Demand Charge: \$1.71 per month per KW of billing demand Plus Energy Charge: \$.0263/KWH 4,000 KWH per month First .0181/KWH 26,000 KWH per month Next .0131/KWH Next 30,000 KWH per month 60,000 KWH per month .0113/KWH Next DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #6 of this schedule. C H E C K E D PUBLIC SERVICE COMMISSION June 23, 1977 DATE EFFECTIVE DATE OF ISSUE TITLE President ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky., in Case No. 6766 dated June 20, 1977.

CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for the communities		1 D. 1 RATE
CLASSIFICATION CLASSIFICATION EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for	5th Revised SHEET NO CANCELLING P.S.C. NO. 4th Revised SHEET NO OF SERVICE	0. 7 1 0. 1
CLASSIFICATION CLASSIFICATION EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for	CANCELLING P.S.C. NO. 4th Revised SHEET NO. OF SERVICE	1 D. 1 RATE
CLASSIFICATION EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for	4th Revised SHEET NO	PATE
CLASSIFICATION EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for	OF SERVICE	RATE
EDULF 5 T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for		
T LIGHTING SERVICE ABILITY Tailable to rural communities and villages for		
ABILITY railable to rural communities and villages for		
ailable to rural communities and villages for		
RATE DED LICHT DED VEND	street lighting.	
WILL LER HIGHT FER IEAR		
r dusk to dawn lighting with lights mounted of bracket attachments and connected to existing its. The Cooperative shall furnish and insta dary extension if required for street lights, ing secondary circuits.	g overhead secondary all wooden pole and within 200 feet of the	The state of the s
r the following monthly charges the Cooperati ll and maintain the lighting fixtures and acc are, control, lamps, overhead wiring, etc.; a	essories including pole,	
mp Size Mercury Vapor Lamps An	nual Charge per Lamp	en contraction of the contractio
75 Watt \$3.65 per month	\$43.80	To a consideration of the constant of the cons
TIONS OF SERVICE		•
Street-lighting equipment including lamps, eccessary street-lighting circuits, transforme ittings will be furnished and maintained by t Lamp replacements will be made by the Coope e, except that any damage to lamps and luminalism shall be charged to consumer at cost as ly bill for service. Outages should be promp This schedule applies to either multiple or its. The Cooperative will determine the type	ers and additional guys the Cooperative. Frative without additional ries resulting from a separate item on the otly reported. The series street lighting	

ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978	DATE EFFECTIVE May 17, 1978
ISSUED BY Hones of Officer	TITLE MANAGER
Names of Officer	la Campian Compined to the control of the control o

er of the Public Service Commission of Ky. in May 17, 1978 6979 dated

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Form for filing Rate Schedules	For Entire Area Se	rveđ
loam for faring face of the fa	Community, Town or	
	P.S.C. NO. 1	
	3rd Revised SHEE	r NO. 7
GRAYSON RURAL ELECTRIC GOOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	1
Name of Issuing Corporation	***************************************	
	2nd Revised SHEE	r <u> </u>
and the second s		
CLASSIFICATION OF SE	ERVICE	
STREET LIGHTING SERVICE		RATE PER UNIT
AVAILABILITY		
Available to rural communities and villages for	r street lighting	
BASE RATE PER LIGHT PER YEAR		
For dusk to dawn lighting with lights mounted of with bracket attachments and connected to existing of circuits. The Cooperative shall furnish and install secondary extension if required for street lights, we existing secondary circuits.	overhead secondary L wooden pole and	
For the following monthly charges the Cooperationstall and maintain the lighting fixtures and access hardware, control, lamps, overhead wiring, etc.; and	ssories including pole,	
Lamp Size Mercury Vapor Lamps Annu	ual Charge per Lamp	į.
1. Street-lighting equipment including lamps, the necessary street-lighting circuits, transformers and fittings will be furnished and maintained by the 2. Lamp replacements will be made by the Coope charge, except that any damage to lamps and luminain vandalism shall be charged to consumer at cost as a monthly bill for service. Outages should be promptl 3. This schedule applies to either multiple or circuits. The Cooperative will determine the type of	coperative. crative without additional res resulting from separate item on the ly reported. reserves street lighting	
DATE OF ISSUE Jugge 20, 1977 / DATE EFF	FECTIVE Jone 23, 1977	

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Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977.

		re Area Served Town or City	
	P.S.C.	1	
	3rd Revised SHEET NO	9	
RAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO.	1	
and of Issuing Corporation	2nd Revised SHEET NO	9	
CLASSIFICATION SCHEDULF 6	N OF SERVICE		
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS		RATE PER UNI	
AVAILABILITY			
Available to consumers, other than towns and outdoor lighting in close proximity to existing			
RATE PER LIGHT PER MONTH			
Mercury Vapor Lamp 175 Wa Mercury Vapor Lamp 250 Wa		\$3.65	
CONDITIONS OF SERVICE		-	
1. The Cooperative shall furnish, install, butdoor lighting equipment including lamp, luming and control device on an existing pole of the Cooperated so that the power for operation of the the meter for the consumer's other usage, at a to both the Cooperative and the consumer. The install a wooden pole if required for the outdoof existing secondary circuits. 2. The Cooperative shall maintain the light lamp replacement, at no additional cost to the the consumer notifies the Cooperative of the nealighting equipment. 3. The lighting equipment shall remain the The consumer shall protect the lighting equipment 4. The consumer shall allow authorized reprocooperative to enter upon the consumer's premise shrubs as necessary for maintenance of the light removal of the lighting equipment upon terminate schedule. 5. The Cooperative and the consumer shall exervice under this schedule for a period of not	naire, bracket attachment cooperative, electrically to light does not pass through location mutually agreeable Cooperative shall furnish and for light, within 200 feet to end for maintenance of the cooperative of the Cooperative. The property of the Cooperative ent from deliberate damage. The sees and to trim trees and the sees and to trim trees and the sees and to trim trees and the sees are the sees and to trim trees and the sees are the sees and to trim trees and the sees are the sees and to trim trees and the sees are the sees and to trim trees and the sees are the sees and the sees are the sees are the sees are the sees and the sees are the sees ar	The state of the s	
C11/78	JUL 5 1978 by MCK ENGINEERING DIVISION		
ATE OF ISSUE May 17, 1978 D	ATE EFFECTIVE May 17, 1978		
SUED BY Harald by Harrier Names of Officer	TITLE KANAGE	R	

dated May 17, 1978

Case No.

6979

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		Schedules	

For Entire Area Served

Community, Town or City

P.S.C. NO. 1

1st Revised SHEET NO. 9

CANCELLING P.S.C. NO. 1

Original

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE SCHEDULE 6	r *
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	RATE PER UNIT
AVAILABILITY	
Available to consumers, other than towns and villages, for dusk to	

RATE PER LIGHT PER MONTH

circuits.

Mercury Vapor Lamp
Mercury Vapor Lamp

175 Watt

250 Watt

\$3.30 \$4.40

SHEET NO. 9

CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.
- 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.
- 3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
- 4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
- 5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

DATE OF ISSUE June 20, 1977

DATE EFFECTIVE June 23, 1977

ISSUED BY TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977,

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Form for filing Rate Schedules	For Entire Area Served Community, Town or City
	P.S.C. 1
GRAYSON RURAL ELECTRIC	4th Revised SHEET NO. 11
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 1
ame of Issuing Corporation	3rd Revised SHEET NO. 11
CLASSIFICA SCHEDULF 7	TION OF SERVICE
ALL ELECTRIC SCHOOL (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or non-profit prienergy requirement, including but not limited lighting and water heating is supplied by electoperative, subject to its established ruled CHARACTER OF SERVICE The electric service furnished under this cycle, alternating current, single phase or facilities permitting, and at the following Single phase, 120, 120/240, 480, 240/480 volta.	ed to heating, air conditioning, Lectricity furnished by the es and regulations. s rate schedule will be 60 three phase service, present nominal voltages:
\$.0148 per KWHR	\$.0148/KW
The minimum annual charge shall be suffice compensation for the facilities installed to in no event shall it be less than \$9.00 per capacity as determined by the Cooperative, contract, whichever is greater.	serve the consumer, and KVA of required transformer
TERM OF CONTRACT Service under this rate schedule will be for Purchase of Power" for a term of not less	
TERMS OF PAYMENT The above rates are net, the gross being first \$25.00 and two percent for the remains the current monthly bill is not paid within date of the bill, the gross rates shall applications.	der of the bill. In the event fifteen days from the mailing ly.
SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative in	PUBLIC SERVICE COMMISSION Information necessary to
	JUL 5 1918

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DATE OF ISSUE May 17, 1978 DATE EFFECTIVE 1978 ISSUED BY Names of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6979 dated May 17, 1978 TITLE MANAGER

Form for filing Rate Schedules	For Entire A	rea Serve	ed
	Community,		
	P.S.C. NO.	1	
	2nd Revi se d	SHEET	NO. 11
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	NO.	1
Name of Issuing Corporation	lst Revised	SHEET	NO. 11
	TO CALLED TO CALLED		-
CLASSIFICATION OF SER	VICE		
ALL ELECTRIC SCHOOL (A.E.S.)			RATE PER UNIT
APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private scenergy requirement, including but not limited to heat lighting and water heating is supplied by electricity cooperative, subject to its established rules and reg CHARACTER OF SERVICE The electric service furnished under this rate scycle, alternating current, single phase or three pha facilities permitting, and at the following nominal wingle phase, 120, 120/240, 480, 240/480 volts; Three 120/208Y, 240/480, 277/480Y volts. RATE 1.31 cents per KWHR MINIMUM CHARGE The minimum annual charge shall be sufficient to compensation for the facilities installed to serve the in no event shall it be less than \$9.00 per KVA of recapacity as determined by the Cooperative, or the amo contract, whichever is greater. TERM OF CONTRACT Service under this rate schedule will be furnish for Purchase of Power" for a term of not less than finger than the current monthly bill is not paid within fifteen detection the bill, the gross rates shall apply.	ing, air condition furnished by the ulations. chedule will be 60 se service, preservoltages: phase, 120/240, assure adequate e consumer, and quired transformer unt specified in the ed under an "Agreeve (5) years. cent higher on the bill. In the every	che ement	1.31¢ per KWHR
SPECIAL TERMS AND CONDITIONS Consumer shall furnish the cooperative informati	on necessary to	ANG DIVISIO	N
DATE OF ISSUE / June 20, 1977 DATE EFFE	CTIVE June	23, 1977	

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Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6766 dated June 20, 1977.

ISSUED BY

President

•	FOR Entire Area Served	
	P.S.C. Ky. No.	1
	5th Revised Sheet No.	3
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. Ky. No.	1
	4th Revised Sheet No.	3
	RULES AND REGULATIONS	

SCHEDULE 2 (Continued)

adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Consumer's demand shall be taken monthly to be the highest registration of a 15 minutes integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$3.70 where 25 kva or less transformer capacity is required. For consumers requiring more than 25 kva transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional kva or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE May 17 1978

Month Day Year

Manager Grayson, Ky,

Name of Officer Title Address

PUBLIC SERVICE COMMISSION

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	FOR	Entire	Area Served	
	P.S.C. KY.	NO.	1	
·	3rd Re	vised	SHEET NO.	3
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING	P.S.C.	KY. NO.	1
	2nd Re	vised	SHEET NO.	3 .
RULES AND REC	GULATIONS			

SCHEDULE 2 (Continued)

adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Consumer's demand shall be taken monthly to be the highest registration of a 15 minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$3.36 where 25 kva or less transformer capacity is required. For consumers requiring more than 25 kva transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional kva or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE June 20/1977 DATE EFFECTIVE June 23, 1977

ISSUED BY TITLE President

FOR	Entire .	Area Se	rved	-
P.	S.C. Ky.	No	1	L
0rigi	na1	Shee	et No.	44
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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

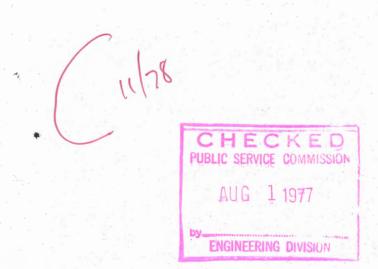
RULES AND REGULATIONS

SCHEDULE 3 (Continued)

number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

The above terms are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.



alter to a charles a	Name o	f Office	er	188	Title		Addmo	
ISSUED BY	4/2	and still	6	Horist	Manager	G	rayson,	Kentucky
	-1-1	Month	Day	Year	***	Month	Day	Year
DATE OF I	SSUE	October	29	1965	DATE EFFECTIVE	December	23	1965

	FOR Entire Area Served			
		P.S.C. Ky. No.	.1	
		2nd Revised	Sheet No.	6
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling P.S.C. K	y. No.	1
		lst Revised	Sheet No.	6
	RULES AND I	REGULATIONS		

SCHEDULE 4 (Continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Cooperative's wholesale power contract, the foregoing energy charge shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per kva of required transformer capacity.
- (3) A charge of \$50.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kva of installed transformer capacity, or \$600.00, whichever is greater.

DATE OF ISSUE January 1, 1966 DATE EFFECTIVE January 23, 1966

Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Kentucky
Name of Officer Title Address

	FOR	Entire A	rea Se	cved		
	P.S.C. Ky.	No.		1		
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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling	P.S.C. Ky.	No.			_
			Sheet	No		_
RULES	AND REGULATIONS					=
SCHEDULE 7 (Continued)						
permit the Cooperative to determine and capacity to adequately service the load		sary transf	former			

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Cooperative's wholesale power contract, the foregoing energy charge shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

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PUBLIC SERVICE COMMISSION

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DATE OF ISSUE	March 19, 1971	DATE EFFECTIVE	March 24, 1971	
DATE OF 1350E		DATE EFFECTIVE		
	Month Day Year		Month Day Year	
ISSUED BY	Harold A. Haight	Manager	Grayson, Ky.	
	Name of Officer	Title	Address	